

Sturbridge PV LLC Solar + Battery Storage Project

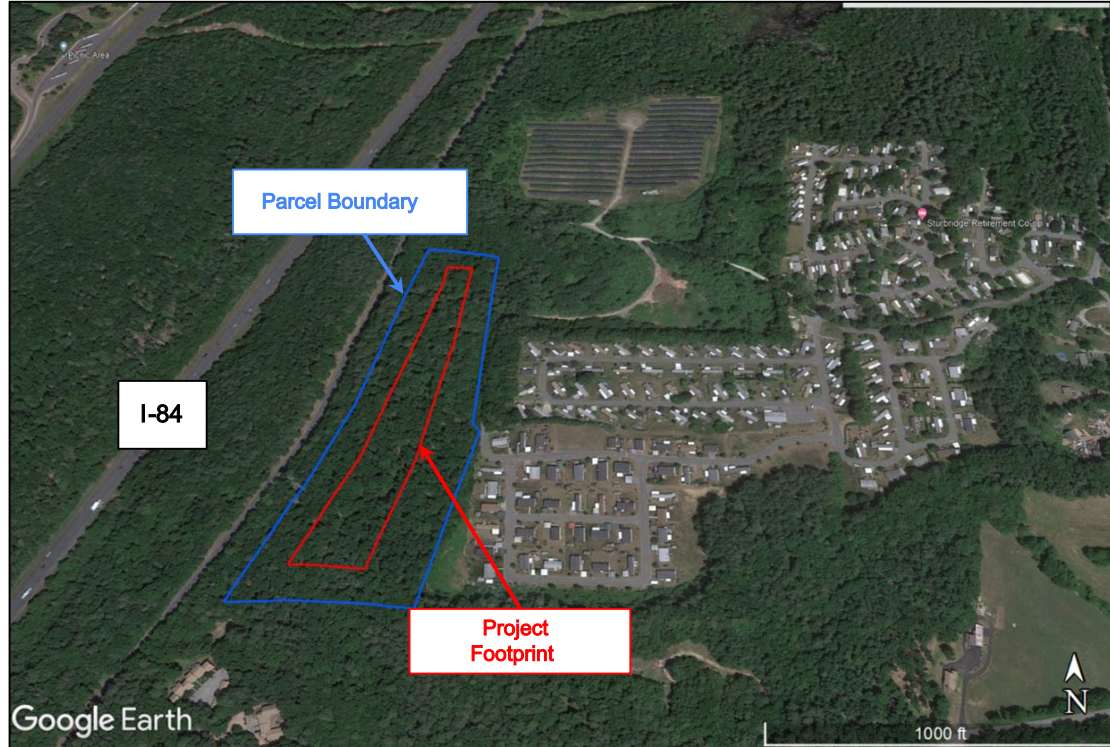
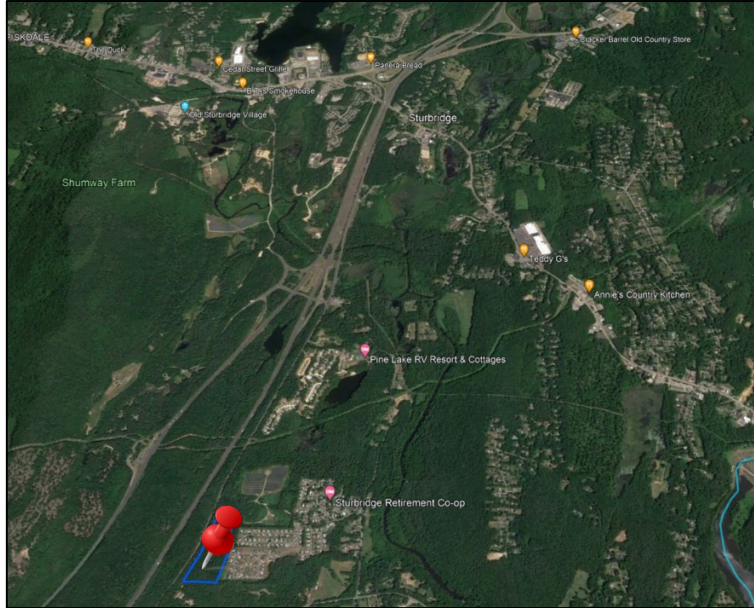
Sturbridge, MA
1.3 MW-DC PV + 1.28 MWh BESS

Bear Peak Power Overview

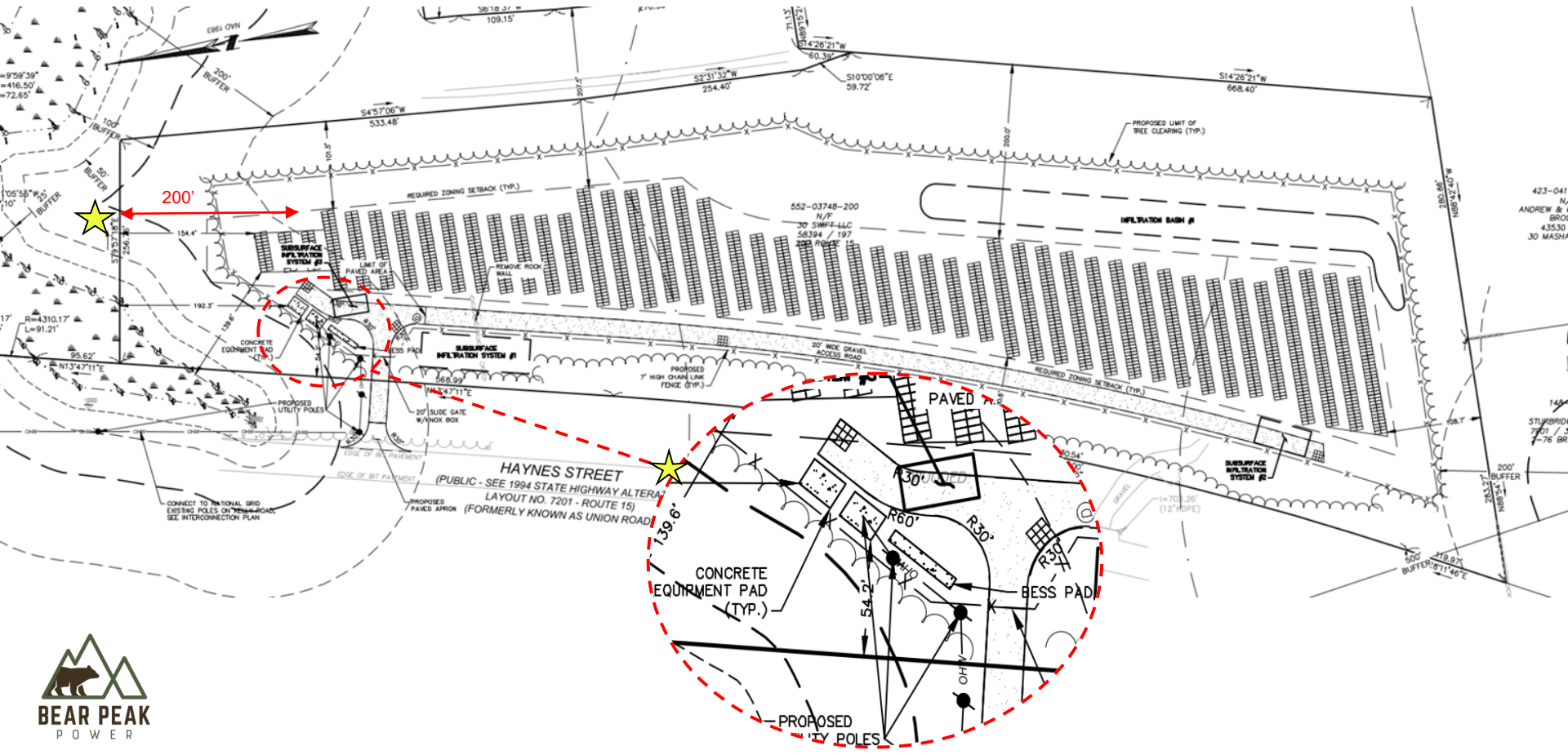
Bear Peak Power is a renewable energy development company focused on distributed generation and utility scale solar solutions. We are lead by a team that holds over 40 years of combined energy industry experience. The company has successfully developed over 85 Megawatts in five different states and we have 500+ Megawatts under active development.



Location and Layout

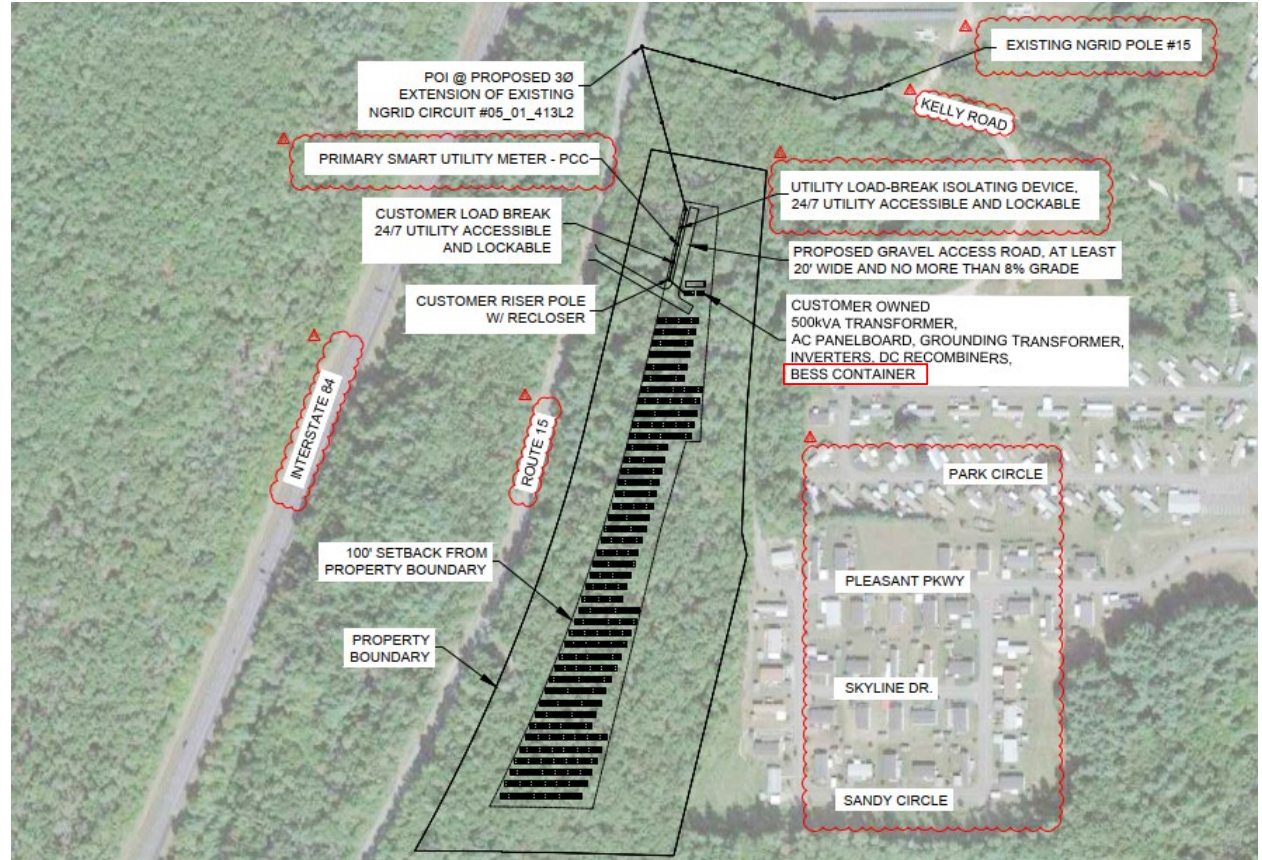


Location and Layout



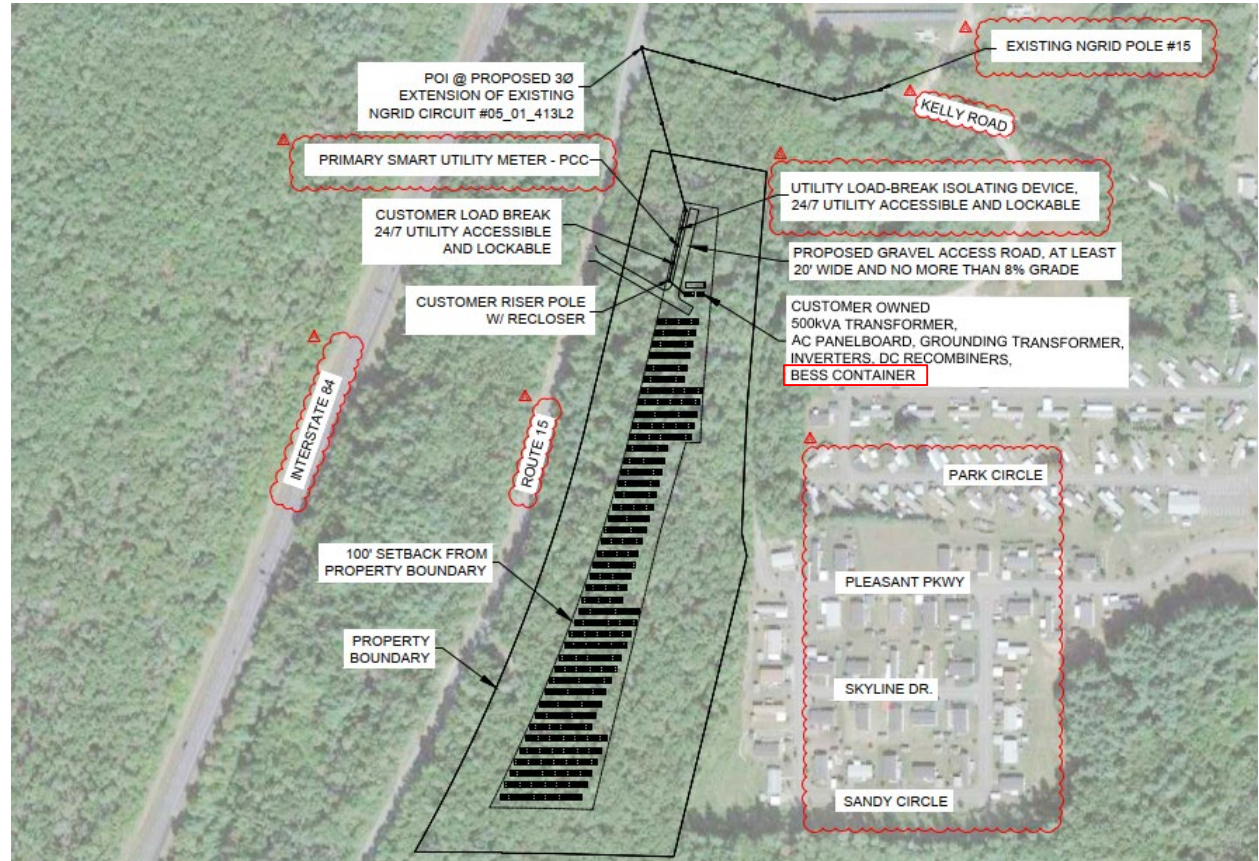
Interconnection

- Point of interconnection located NW of project area.
- The project will connect by extending the nearby existing circuit owned by National Grid.
- Project expected to complete interconnection screening by Q1 2024.
- Estimated utility permission to operate date is as early as Q1 2025.



Visual Mitigation

- Because the site area is surrounded by existing trees, no further visual mitigation is anticipated at this time.

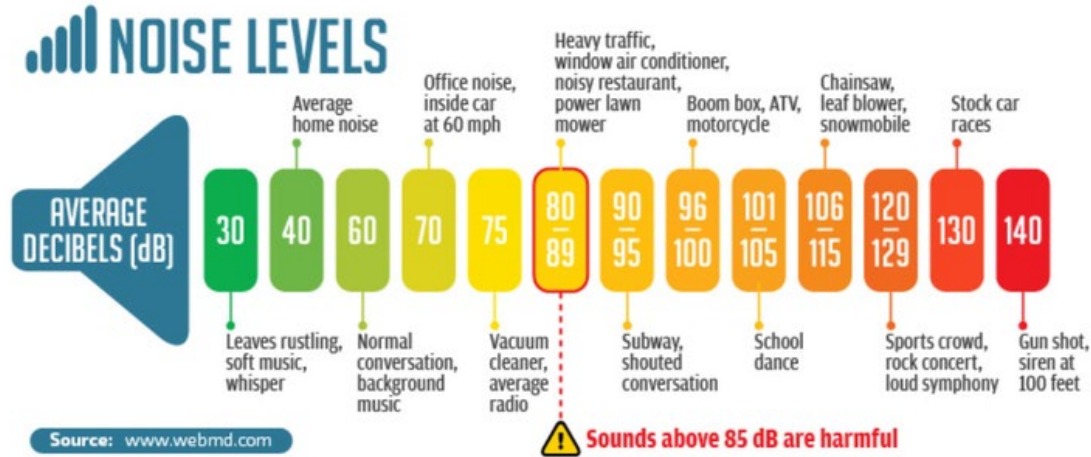


Project Details: Traffic, Site Access, & Safety

- Upon commencement of construction, an average of 15 vehicles will be entering and exiting the site, per day, throughout the 3 to 6 months it will take to complete construction.
- During the first year, there will be approximately 1 visit per month to the project site. Beyond that, the project will require up to 2 visits per year to maintain vegetation and up to 2 visits per year to inspect the physical condition of the solar project.
- The project does not require physical presence to operate on a daily basis. Instead the project will be remotely monitored to ensure reliable and safe performance.
- As mentioned previously, an access road will be constructed with the array. This will provide seamless access to the site for any necessary emergency vehicles and personnel.
- Local emergency personnel will be trained on how to deal with any issues that may arise with the system.

Project Details: Noise Analysis

- The highest level of noise produced by any piece of equipment on site is from the inverters which is a maximum of 65 dBA when standing 3 feet away from the inverter. When standing 50 feet away from the inverter, this is equivalent to a maximum of 40.56 dBA, or the average home noise.
- No noise is created when the sun is down at night.



Project Details: Glare Analysis

- All of the proposed solar panels contain a manufacturer specified 2.0 mm heat strengthened front glass with anti-reflective coating. This will ensure that no sunlight is reflected onto surrounding properties.
- The project completed screening by the Federal Aviation Administration and resulted in a determination of no hazard to air navigation.

MECHANICAL DATA	
Specification	Data
Cell Type	Mono-crystalline
Cell Arrangement	132 [2 x (11 x 6)]
Dimensions	2384 x 1303 x 35 mm (93.9 x 51.3 x 1.38 in)
Weight	37.9 kg (83.6 lbs)
Front Glass	2.0 mm heat strengthened glass with anti-reflective coating
Back Glass	2.0 mm heat strengthened glass
Frame	Anodized aluminium alloy
J-Box	IP68, 3 bypass diodes
Cable	4.0 mm ² (IEC), 10 AWG (UL)
Cable Length (Including Connector)	460 mm (18.1 in) (+) / 340 mm (13.4 in) (-) or customized length*
Connector	T4 series or MC4-EVO2
Per Pallet	31 pieces
Per Container (40' HQ) 527 pieces or 465 pieces (only for US)	

* For detailed information, please contact your local Canadian Solar sales and technical representatives.

ENGINEERING DRAWING (mm)

CS7N-650MB-AG / I-V CURVES

ELECTRICAL DATA | STC*

	Nominal Power (Pmax)	Opt. Voltage (Vmp)	Opt. Current (Imp)	Open Voltage (Voc)	Short Current (Isc)	Module Efficiency
CS7N-640MB-AG	640 W	37.5 V	17.02 A	44.6 V	18.31 A	20.6%
Bifacial Gain**	5% 672 W	37.5 V	17.92 A	44.6 V	19.23 A	21.6%
10% 704 W	37.5 V	18.78 A	44.6 V	20.14 A	22.7%	
20% 768 W	37.5 V	20.48 A	44.6 V	21.97 A	24.7%	
CS7N-645MB-AG	645 W	37.7 V	17.11 A	44.8 V	18.35 A	20.8%
Bifacial Gain**	5% 677 W	37.7 V	17.97 A	44.8 V	19.27 A	21.8%
10% 710 W	37.7 V	18.84 A	44.8 V	20.19 A	22.9%	
20% 774 W	37.7 V	20.53 A	44.8 V	22.02 A	24.9%	
CS7N-650MB-AG	650 W	37.9 V	17.16 A	45.0 V	18.39 A	20.9%
Bifacial Gain**	5% 683 W	37.9 V	18.03 A	45.0 V	19.31 A	22.0%
10% 715 W	37.9 V	18.88 A	45.0 V	20.23 A	23.0%	
20% 780 W	37.9 V	20.59 A	45.0 V	22.07 A	25.1%	
CS7N-655MB-AG	655 W	38.1 V	17.20 A	45.2 V	18.43 A	21.1%
Bifacial Gain**	5% 688 W	38.1 V	18.06 A	45.2 V	19.35 A	22.1%
10% 721 W	38.1 V	18.93 A	45.2 V	20.27 A	23.2%	
20% 786 W	38.1 V	20.69 A	45.2 V	22.16 A	25.2%	
CS7N-660MB-AG	660 W	38.3 V	17.24 A	45.4 V	18.47 A	21.2%
Bifacial Gain**	5% 693 W	38.3 V	18.10 A	45.4 V	19.39 A	22.3%
10% 726 W	38.3 V	18.96 A	45.4 V	20.32 A	23.4%	
20% 792 W	38.3 V	20.69 A	45.4 V	22.16 A	25.3%	
CS7N-665MB-AG	665 W	38.5 V	17.28 A	45.6 V	18.51 A	21.3%
Bifacial Gain**	5% 698 W	38.5 V	18.14 A	45.6 V	19.44 A	22.5%
10% 732 W	38.5 V	19.02 A	45.6 V	20.36 A	23.6%	
20% 798 W	38.5 V	20.74 A	45.6 V	22.21 A	25.7%	

* Under Standard Test Conditions (STC) of irradiance of 1000 W/m², spectrum AM 1.5 and cell temperature of 25°C.

** Bifacial Gain: The additional gain from the back side compared to the power of the front side at the standard test condition. It depends on mounting structure, height, tilt angle etc) and albedo of the ground.

ELECTRICAL DATA | NMO††

	Nominal Power (Pmax)	Opt. Voltage (Vmp)	Opt. Current (Imp)	Open Voltage (Voc)	Short Current (Isc)	Module Efficiency
CS7N-640MB-AG	480 W	35.2 V	13.64 A	42.2 V	14.77 A	14.80 A
CS7N-645MB-AG	484 W	35.3 V	13.72 A	42.3 V	14.80 A	14.83 A
CS7N-650MB-AG	487 W	35.5 V	13.74 A	42.5 V	14.83 A	14.86 A
CS7N-655MB-AG	495 W	35.9 V	13.79 A	42.9 V	14.89 A	14.92 A
CS7N-660MB-AG	497 W	36.1 V	13.83 A	43.1 V	14.92 A	14.95 A

†† Under Nominal Module Operating Temperature (NMO), irradiance of 800 W/m² spectrum AM 1.5, ambient temperature 20°C, wind speed 1 m/s.

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* For detailed information, please contact your local Canadian Solar sales and technical representatives.

ELECTRICAL DATA

Specification	Data
Operating Temperature	-40°C ~ +85°C
Max. System Voltage	1500 V (IEC/UL) or 1000 V (IEC/UL)
Module Fire Performance	TYPE 29 (UL 61730) or CLASS C (IEC61730)
Max. Series Fuse Rating	35 A
Application Classification	Class A
Power Tolerance	0 ~ +10 W
Power Bifaciality*	70 %

* Power Bifaciality = P_{max,back} / P_{max,front}, both P_{max,back} and P_{max,front} are tested under STC. Bifaciality Tolerance ± 5 %.

TEMPERATURE CHARACTERISTICS

Specification	Data
Temperature Coefficient (Pmax)	-0.34 % / °C
Temperature Coefficient (Voc)	-0.26 % / °C
Temperature Coefficient (Isc)	0.05 % / °C
Nominal Module Operating Temperature	41 ± 3°C

PARTNER SECTION

* The specifications and key features contained in this datasheet may deviate slightly from our actual products due to the on-going innovation and product enhancement by CSi Solar Co., Ltd. We reserve the right to make necessary adjustment to the information described herein at any time without further notice.

Please be kindly advised that PV modules should be handled and installed by qualified people who have professional skills and please carefully read the safety and installation instructions before using our PV modules.

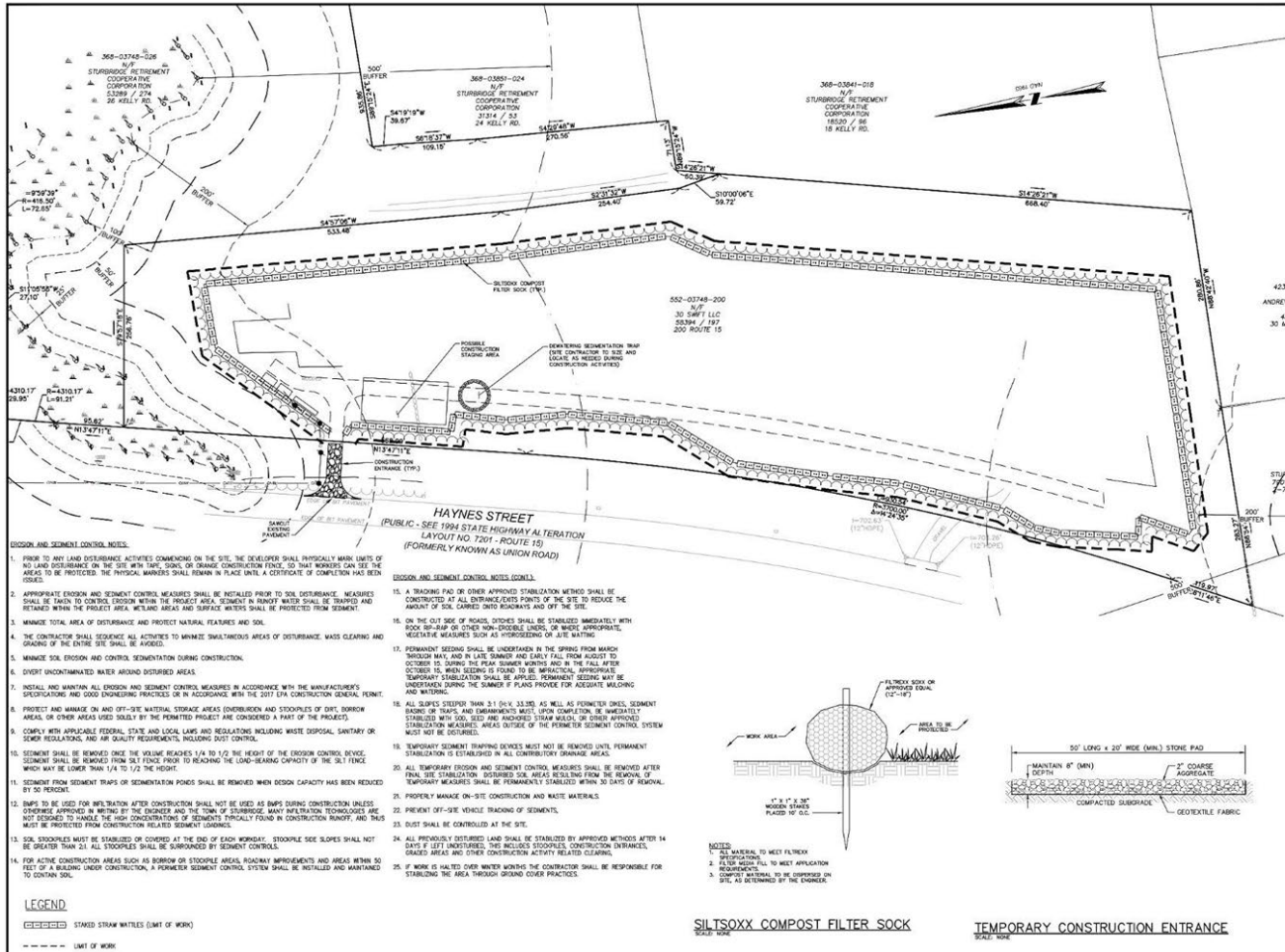
CSI Solar Co., Ltd.
199 Lushan Road, SND, Suzhou, Jiangsu, China, 215129, www.csisolar.com, support@csisolar.com

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Project Details: Decommissioning

- Decommissioning = removal of the system and restoration of the site.
 - Includes: solar panels, racking system, transformers, inverters, wires, cables, access roads, etc.
- What triggers the system to be decommissioned?
 - End of the operational term of the solar project, typically 20 to 35 years.
- All equipment and materials will be sorted on site and transported off site for recycling, refurbishing or disposal. The decommissioning process will be paid for by the project owner.
- Lease agreement obligates tenant to completely decommission the project and restore the site.
- Financial assurance to decommission the system, typically in the form of a surety bond



8/1/23

BRIAN G. YERGANIAN DATE
PROFESSIONAL ENGINEER

GROUND-MOUNTED PHOTOVOLTAIC SYSTEM
200 ROUTE 15
IN
STURBRIDGE MASSACHUSETTS
(WORCESTER COUNTY)

EROSION & SEDIMENT CONTROL PLAN
AUGUST 1, 2023

REVISIONS:

NO.	DATE	DESC.

ISSUED FOR PERMITTING NOT FOR CONSTRUCTION

PREPARED FOR:
STURBRIDGE PV, LLC
2420 1774 STREET
DENVER, CO 80202

BSV GROUP
349 Main Street - Route 28
West Yarmouth, Massachusetts
01973
508 778 8919

CS 2022 (04) (Rev. 11)
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DATE: 08/01/23
2023, NO. 2-0746.00 SHEET 7 OF 9



SILT/SOXX COMPOST FILTER SOCK
SCALE: NONE

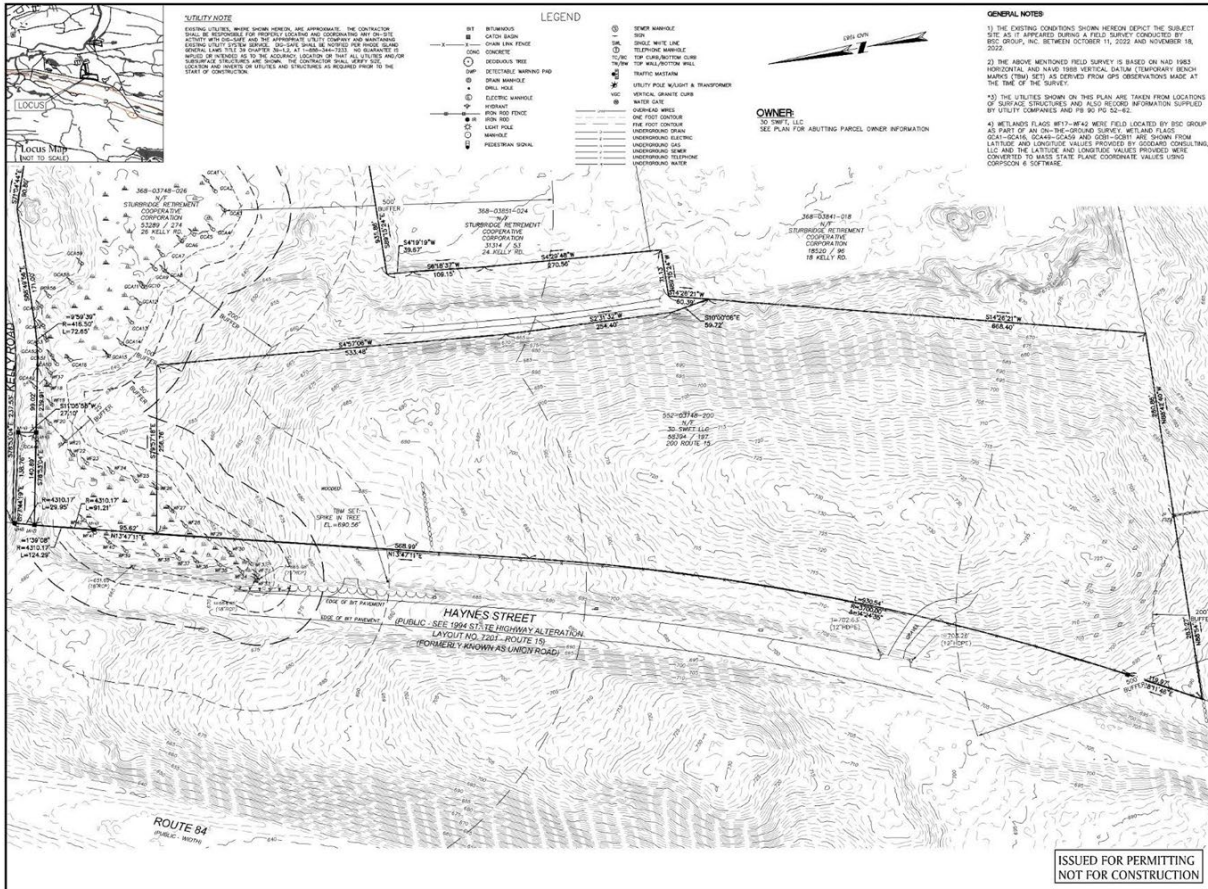
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Next Steps

- Site plan adjustments and approval
- Execute an Interconnection Agreement with National Grid upon completion of interconnection studies
- Work towards PILOT agreement with the Town of Sturbridge
- Set up a Decommissioning Bond with the Town of Sturbridge

Appendix

Civil Design



CHRISTOPHER W. MCNARY #7736 DATE
PROFESSIONAL LAND SURVEYOR

**GROUND-MOUNTED
PHOTOVOLTAIC
SYSTEM**
200 ROUTE 15
IN
STURBRIDGE
MASSACHUSETTS
(WORCESTER COUNTY)

EXISTING
CONDITIONS PLAN

APRIL 26, 2023



8/1/23

BRIAN G. VERGATAN
PROFESSIONAL ENGINEER DATE

**GROUND-MOUNTED
PHOTOVOLTAIC
SYSTEM**

200 ROUTE 15

IN
STURBRIDGE
MASSACHUSETTS
(WORCESTER COUNTY)

GRADING PLAN

AUGUST 1, 2023

REVISIONS:

NO.	DATE	DESC.

**ISSUED FOR PERMITTING
NOT FOR CONSTRUCTION**

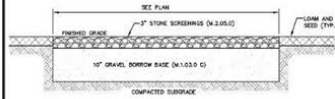
PREPARED FOR:
STURBRIDGE PV, LLC
2420 17TH STREET
DENVER, CO 80202

BSC GROUP
349 Main Street - Route 28
West Tisbury, Massachusetts
02673
508 778 8919

DATE: 8/1/23
SCALE: 1" = 60'
1" = 60'
100'

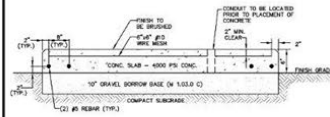
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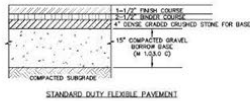
GRAVEL DRIVEWAY

SCALE: NONE



TRANSFORMER PAD

SCALE: NONE

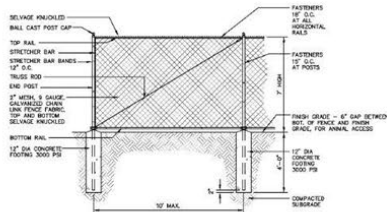


NOTE:
PAVEMENT SECTIONS ARE SUBJECT TO CHANGE AND MAY BE BASED ON THE RESULTS OF GEOTECHNICAL INVESTIGATIONS.

HOT MIX ASPHALT PAVEMENT SECTIONS

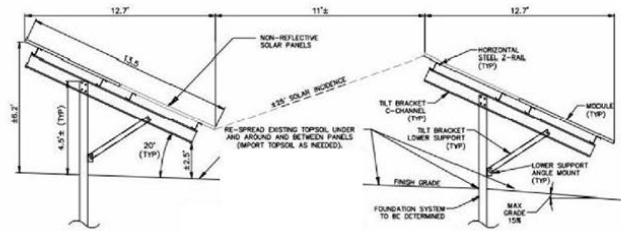
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CHAIN LINK FENCE FRAMEWORK SCHEDULE	12' OR LESS	12' - 16'	16' OR MORE
FENCING HEIGHT	4' O.D.	4' O.D.	4' O.D.
END CORNER & PULL POST	2.375" O.D.	2.375" O.D.	4" O.D.
LINE POST	1.800" O.D.	1.875" O.D.	2.375" O.D.
TOP AND BOTTOM RAIL	1.800" O.D.	1.800" O.D.	1.800" O.D.
MIDDLE RAIL	NONE	1.800" O.D.	1.800" O.D.



CHAIN LINK FENCE

SCALE: NONE



SECTION VIEW - PANEL/RACK ASSEMBLY

SCALE: NONE



8/1/23

BRIAN G. VERDANT
PROFESSIONAL ENGINEER DATE

GROUND-MOUNTED PHOTOVOLTAIC SYSTEM

200 ROUTE 15

IN
STURBRIDGE MASSACHUSETTS
(WORCESTER COUNTY)

DETAIL SHEET II

AUGUST 1, 2023

REVISIONS:

NO. DATE DESC.

NO.	DATE	DESC.

ISSUED FOR PERMITTING
NOT FOR CONSTRUCTION

PREPARED FOR
STURBRIDGE PV, LLC
2420 17TH STREET
DENVER, CO 80202



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SCALE: NOT TO SCALE

FILED PROJECTS:\MAPS\174262\C\1\174262-SP.dwg
DWG: DWG
JOB: NO 5-0748.00 SHEET 9 OF 9



Project Details: Community Benefits

- Renewable energy added to the local grid
- Low-impact development
- Helps residents save money over time by stabilizing electricity prices
- Local investment, including job creation, during construction and development
- Tax revenue

